

NB Appendix
PRC-002-3-NB-0 - Disturbance Monitoring and Reporting Requirements

This appendix establishes modifications to the FERC approved NERC standard PRC-002-3 for its specific application in New Brunswick. This appendix must be read with PRC-002-3 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.

A. Introduction

1. **Title:** Disturbance Monitoring and Reporting Requirements
2. **Number:** PRC-002-3
3. **Purpose:** No New Brunswick modifications
4. **Applicability:**
Functional Entities:
 - 4.1. No New Brunswick modifications
 - 4.2. No New Brunswick modifications
 - 4.3. No New Brunswick modifications
5. **Effective Dates:**
No New Brunswick modifications

B. Requirements and Measures

- R1.** No New Brunswick modifications
 - 1.1. No New Brunswick modifications
 - 1.2. No New Brunswick modifications
 - 1.3. No New Brunswick modifications
- M1.** No New Brunswick modifications

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- R2.** No New Brunswick modifications
- M2.** No New Brunswick modifications
- R3.** No New Brunswick modifications
 - 3.1.** No New Brunswick modifications
 - 3.2.** No New Brunswick modifications
 - 3.2.1.** No New Brunswick modifications
 - 3.2.2.** No New Brunswick modifications
- M3.** No New Brunswick modifications
- R4.** No New Brunswick modifications
 - 4.1.** No New Brunswick modifications
 - 4.2.** No New Brunswick modifications
 - 4.3.** No New Brunswick modifications
 - 4.3.1.** No New Brunswick modifications
 - 4.3.2.** No New Brunswick modifications
- M4.** No New Brunswick modifications
- R5.** No New Brunswick modifications
 - 5.1.** No New Brunswick modifications
 - 5.1.1.** No New Brunswick modifications
 - 5.1.1.1.** No New Brunswick modifications
 - 5.1.1.2.** No New Brunswick modifications
 - 5.1.2.** No New Brunswick modifications
 - 5.1.3.** No New Brunswick modifications
 - 5.1.4.** No New Brunswick modifications
 - 5.1.5.** No New Brunswick modifications
 - 5.2.** No New Brunswick modifications
 - 5.2.1.** No New Brunswick modifications

- 5.2.2. No New Brunswick modifications
- 5.3. No New Brunswick modifications
- 5.4. No New Brunswick modifications
- M5. No New Brunswick modifications
- R6. No New Brunswick modifications
 - 6.1. No New Brunswick modifications
 - 6.2. No New Brunswick modifications
 - 6.3. No New Brunswick modifications
 - 6.4. No New Brunswick modifications
- M6. No New Brunswick modifications
- R7. No New Brunswick modifications
 - 7.1. No New Brunswick modifications
 - 7.2. No New Brunswick modifications
 - 7.3. No New Brunswick modifications
 - 7.4. No New Brunswick modifications
- M7. No New Brunswick modifications
- R8. No New Brunswick modifications
 - 8.1. No New Brunswick modifications
 - 8.2. No New Brunswick modifications
- M8. No New Brunswick modifications
- R9. No New Brunswick modifications
 - 9.1. No New Brunswick modifications
 - 9.2. No New Brunswick modifications
- M9. No New Brunswick modifications
- R10. No New Brunswick modifications
 - 10.1. No New Brunswick modifications

- 10.2. No New Brunswick modifications
- M10. No New Brunswick modifications
- R11. Each Transmission Owner and Generator Owner shall provide, upon request, all SER and FR data for the BES buses identified in Requirement R1 and DDR data for the BES Elements identified in Requirement R5 to the Reliability Coordinator, New Brunswick Energy and Utilities Board, Northeast Power Coordinating Council (NPCC), or NERC in accordance with the following: *[Violation Risk Factor: Lower] [Time Horizon: Long-term Planning]*
- 11.1 No New Brunswick modifications
- 11.2 No New Brunswick modifications
- 11.3 No New Brunswick modifications
- 11.4 No New Brunswick modifications
- 11.5 No New Brunswick modifications
- M11. No New Brunswick modifications
- R12. No New Brunswick modifications
- No New Brunswick modifications
 - Submit a Corrective Action Plan (CAP) to the New Brunswick Energy and Utilities Board, or NPCC as directed by the New Brunswick Energy and Utilities Board and implement it.
- M12. The Transmission Owner or Generator Owner has dated evidence (electronic or hard copy) that meets Requirement R12. Evidence may include, but is not limited to: (1) dated reports of discovery of a failure, (2) documentation noting the date the data recording was restored, (3) SCADA records, or (4) dated CAP transmittals to the applicable entity and evidence that it implemented the CAP.

C. Compliance

1. Compliance Monitoring Process
 - 1.1. Compliance Enforcement Authority

Compliance Enforcement Authority” (CEA) means New Brunswick Energy and Utilities Board

1.2. Evidence Retention

No New Brunswick modifications

1.3. Compliance Monitoring and Assessment Processes:

Compliance Monitoring and Assessment Processes” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated reliability standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

1.4. Additional Compliance Information

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Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1.			No New Brunswick modifications			
R2.			No New Brunswick modifications			
R3.			No New Brunswick modifications			
R4.			No New Brunswick modifications			
R5.			No New Brunswick modifications			
R6.			No New Brunswick modifications			
R7.			No New Brunswick modifications			
R8.			No New Brunswick modifications			
R9.			No New Brunswick modifications			
R10.			No New Brunswick modifications			
R11.			No New Brunswick modifications			

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R #	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R12	No New Brunswick modifications		The Transmission Owner or Generator Owner as directed by Requirement R12 reported a failure and provided a Corrective Action Plan to the applicable entity more than 90-calendar days but less than or equal to 100-calendar days after discovery of the failure.	The Transmission Owner or Generator Owner as directed by Requirement R12 reported a failure and provided a Corrective Action Plan to the applicable entity more than 100-calendar days but less than or equal to 110-calendar days after discovery of the failure.	The Transmission Owner or Generator Owner as directed by Requirement R12 reported a failure and provided a Corrective Action Plan to the applicable entity more than 110-calendar days but less than or equal to 120-calendar days after discovery of the failure. OR The Transmission Owner or Generator Owner as directed by Requirement R12 submitted a CAP to the applicable entity but failed to implement it.	The Transmission Owner or Generator Owner as directed by Requirement R12 failed to report a failure and provide a Corrective Action Plan to the applicable entity more than 120- calendar days after discovery of the failure. OR Transmission Owner or Generator Owner as directed by Requirement R12 failed to restore the recording capability and failed to submit a CAP to the applicable entity.

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D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

G. References

No New Brunswick modifications

Version History (maintained by the NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	07/14/22	10/01/24	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Changed “Regional Entity” to New Brunswick Energy and Utilities Board or Northeast Power Coordinating Council (NPCC) as directed by the New Brunswick Energy and Utilities Board.	Approved by NBEUB, Matter 524. For detailed information about the initial compliance dates, please see the implementation plan submitted under Matter 524.

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			3. Changed "Regional Entity" to "applicable Entity" to account for potential submittals to the NBEUB. 4. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB. 5. Replace "As defined in NERC Rules of Procedure" with "as set out in the New Brunswick Compliance Monitoring and Enforcement Program".	

Attachment 1

No New Brunswick modifications

Attachment 2

No New Brunswick modifications

High Level Requirement Overview

No New Brunswick modifications

Rationale:

No New Brunswick modifications

Guidelines and Technical Basis Section

No New Brunswick modifications